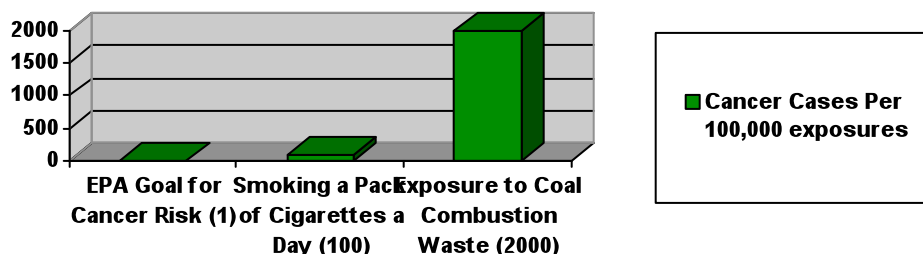


## Coal Ash: SIX MYTHS the Utility Industry Wants You to Believe and SIX FACTS You Need to Know

**Myth #1:** *Coal ash is like dirt.*

**Fact: Coal ash is hazardous.** According to the U.S. Environmental Protection Agency (EPA), a waste is “hazardous” if it leaches toxic chemicals, like arsenic or selenium, above a certain threshold when tested using the Toxicity Characteristic Leaching Procedure (TCLP). When EPA tests coal ash using a new, more accurate leach test, the resulting leachate can exceed *hazardous waste thresholds*.<sup>i</sup> Claims that coal ash is not hazardous are based on the TCLP. Yet the EPA’s Science Advisory Board and the National Academy of Sciences have determined that **the TCLP does not accurately predict the toxicity of coal ash.**<sup>ii</sup> When tested with EPA’s new, more accurate test, coal ash leached arsenic at up to 18,000 parts per billion (ppb), which is 1,800 times the federal drinking water standard and over 3 times the hazardous waste threshold.<sup>iii</sup> The new test revealed selenium leached from one coal ash at up to 29,000 ppb, which is 580 times the drinking water standard and 29 times the hazardous waste threshold.<sup>iv</sup> This is not backyard soil, unless you live at a Superfund site.

Because of the pollutants in coal ash, leachate from ponds, landfills and fill projects can severely damage health and the environment. EPA’s draft risk assessment that found the cancer risk from drinking water contaminated with **arsenic** from coal ash disposed in unlined ponds is as high as 1 in 50 children, which is 2000 times EPA’s regulatory goal for acceptable cancer risk.<sup>v</sup> Dry landfills can also pose dangers to drinking water and aquatic life, according to the EPA.



**Myth #2:** *Coal ash pollution is a problem only at old sites and damage is largely limited to the area immediately around the disposal site.*

**Fact: Both new and old coal ash dump sites are contaminating off-site water sources.**

Monitoring data document the real world hazard that coal ash poses to our drinking water and streams. A recent report examined monitoring data at 31 coal ash sites and found contaminants such as arsenic, lead, selenium, cadmium, thallium antimony, mercury, boron, sulfate and other toxins exceeding drinking water standards in groundwater at 26 of the sites.<sup>vi</sup> The exceedances were great—at three sites arsenic was over 90 times the drinking water standard. Twenty-five of the 31 sites are **active** disposal facilities. Monitoring at the large majority shows contamination is an ongoing problem, not the result of past practices that are no longer employed.

Coal ash contamination often moves offsite and poisons drinking water. At one power plant dumpsite, arsenic was 31 times the drinking water standard in groundwater beyond the property boundary. Mercury from an ash “recycling” site was found in two residential wells at more than 5 times the standard. In fact, contaminated water has been known to move more than a mile from coal ash dump sites.<sup>vii</sup> EPA has documented 71 additional coal ash damage sites, 23 of which are known to

have caused offsite contamination.<sup>viii</sup> The agency has conceded that a lack of monitoring at most coal ash sites means additional damage is likely and to date undiscovered.<sup>ix</sup>

**Myth #3:** *Over 40 percent of coal ash is currently safely recycled.*

**Fact: Some coal ash “recycling” is dangerous to human health and the environment.**

Claims that more than 40 percent of coal ash is recycled are misleading and overlook contamination caused by reckless “recycling” practices. Much of the touted “beneficial use” of ash by utilities is simply filling up mines, quarries and other “structural fills” of low areas to avoid disposal costs.<sup>x</sup> Often this is simply unregulated disposal. In fact, the National Academy of Sciences has called for national regulations to prevent the contamination of water supplies from filling mines with coal ash.<sup>xi</sup> When monitoring occurs at these fills, contamination of potable groundwater is frequently found because the ash is often dumped in unlined sites close to groundwater.<sup>xii</sup> Recycling applications such as soil amendments for agriculture or use in road construction can also present concerns depending upon the ash’s leaching potential and how it is managed.<sup>xiii</sup> Examples of recycling gone wrong include the fill and road projects in Pines, Indiana where coal ash contaminated drinking water wells with lead, arsenic, molybdenum, boron and other metals.<sup>xiv</sup> This “beneficial use” caused the Town of Pines to become a Superfund site.<sup>xv</sup>

**Myth #4:** *Regulating disposal of coal ash will “kill” the ash recycling industry.*

**Fact: Increased waste disposal costs will give companies an incentive to find alternative uses for ash and will encourage innovation.** Without disposal standards, utilities have little economic incentive to find reuses for their coal ash. To encourage recycling, EPA can regulate coal ash as hazardous when disposed, but not when recycled. EPA has done this for electric arc furnace dust, solvents, scrap metal, hazardous wastes used in zinc fertilizer, military munitions used in fertilizer, e-waste and other hazardous wastes.<sup>xvi</sup> EPA has also developed regulations under subtitle C of RCRA for used oil and for universal wastes to promote recycling and safeguard the environment from hazardous constituents in batteries and light bulbs. These regulations have promoted healthy markets for the recycling of these materials.

**Myth #5:** *A hazardous designation will fill hazardous waste landfills overnight and be prohibitively expensive.*

**Fact: Coal ash will never be disposed in the nation’s existing hazardous waste landfills.**

EPA has the statutory authority to tailor coal ash disposal regulations.<sup>xvii</sup> Most coal ash is handled in disposal sites owned by the utilities that can be upgraded to meet tailored requirements. Rather than shipping their ash to landfills designed for the most acutely hazardous waste, utilities will simply have to employ basic construction and monitoring safeguards and address any contamination the disposal is causing—just like federal regulations require for the disposal of household garbage.

**Myth #6:** *The states are doing a good job regulating coal ash.*

**Fact: State regulations are a patchwork of largely inadequate regulation.**

The majority of states fail to require basic safeguards—composite liners, leachate collection systems, adequate groundwater monitoring and corrective action – at most coal ash landfills and ponds in the U.S. A 2005 EPA report found that the great majority of coal ash produced in the top 25 coal-consuming states is allowed to be disposed *into ground water tables*, the most dangerous type of disposal.<sup>xviii</sup> This widespread practice poisons water supplies and places our drinking water at great risk. A 2006 Report by the EPA and Department of Energy concluded further that approximately 30 percent of the net disposable coal ash is potentially *totally exempt* from solid waste permitting requirements.<sup>xix</sup> Major coal ash-producing states such as Texas, Ohio and Alabama have completely exempted most if not all of their coal ash from regulation.

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- <sup>i</sup> U.S. EPA, *Characterization of Coal Combustion Residues from Electric Utilities – Leaching and Characterization Data*. EPA-600/R-09/151, Dec. 2009, <http://www.epa.gov/nrmrl/pubs/600r09151/600r09151.html>, pages xii, xiv, 133, 135, 138 and 143.
- <sup>ii</sup> National Research Council, *Managing Coal Combustion Residues in Mines*, 2006, pages 150-152. Also see U.S. EPA Science Advisory Board, *Waste Leachability: The Need for Review of Current Agency Procedures*, EPA-SAB-EEC-COM-99-002, Washington, DC, 1999, and *Leachability Phenomena: Recommendations and Rationale for Analysis of Contaminant Release by the Environmental Engineering Committee*, EPA-SAB-EEC-92-003, Washington, DC, 1991.
- <sup>iii</sup> U.S. EPA, *Characterization of Coal Combustion Residues from Electric Utilities – Leaching and Characterization Data*. EPA-600/R-09/151, Dec. 2009, <http://www.epa.gov/nrmrl/pubs/600r09151/600r09151.html>, page xiv, Table ES-2.
- <sup>iv</sup> *Id.*
- <sup>v</sup> U.S. EPA, *Human and Ecological Risk Assessment of Coal Combustion Wastes, Draft*, Prepared by RTI International, Aug. 2007, page 4-14.
- <sup>vi</sup> Environmental Integrity Project & Earthjustice, *Out of Control: Mounting Damages From Coal Ash Sites*, March, 2010, Executive Summary, pages v-vi, Summary of Damage Cases, pages ix-xxii, and Table 1, pages xxiii-xxix.
- <sup>vii</sup> *Id.* at pages 9, 31, & 35.
- <sup>viii</sup> U.S. EPA, *Coal Combustion Waste Damage Case Assessments, July 2007*. See also 75 Fed. Reg. 816, 869 n 78&80 (Jan. 6, 2010).
- <sup>ix</sup> U.S. EPA, *Final Regulatory Determination on Wastes from the Combustion of Fossil Fuels*, 65 Fed. Reg. 32216, (May 22, 2000).
- <sup>x</sup> U.S. EPA, *Characterization of Coal Combustion Residues from Electric Utilities – Leaching and Characterization Data*. EPA-600/R-09/151, Dec. 2009, <http://www.epa.gov/nrmrl/pubs/600r09151/600r09151.html>, pages 16 and 17 citing data from American Coal Ash Association on 2006 recycling applications that indicate 24 percent of such recycling consisted of using CCW in minefills, quarries and other structural fills.
- <sup>xi</sup> National Research Council, *Managing Coal Combustion Residues in Mines*, 2006, pages 11-12.
- <sup>xii</sup> For example, the Rocky Acres fill in Illinois has contaminated groundwater with lead, arsenic, barium and chromium exceeding drinking water standards. The Swift Creek structural fill has contaminated groundwater in North Carolina with lead six times the drinking water standard and arsenic seven times the standard. See *Out of Control: Mounting Damages From Coal Ash Sites*, pages 16-18 and 46-49.
- <sup>xiii</sup> U.S. EPA, *Characterization of Coal Combustion Residues from Electric Utilities – Leaching and Characterization Data*. EPA-600/R-09/151, Dec. 2009, <http://www.epa.gov/nrmrl/pubs/600r09151/600r09151.html>, pages 14-17.
- <sup>xiv</sup> EPA ID # INN000508071, see <http://www.epa.gov/region5/sites/pines/>.
- <sup>xv</sup> *Id.*
- <sup>xvi</sup> See 40 C.F.R. §261.4.
- <sup>xvii</sup> Section 3004(x) of RCRA
- <sup>xviii</sup> DPRA Incorporated, *Estimation of Costs for Regulating Fossil Fuel Combustion Ash Management at Large Electric Utilities under Part 258*, prepared for U.S. EPA, Office of Solid Waste, November 30, 2005, page 39.
- <sup>xix</sup> U.S. Dept. of Energy and U.S. EPA, *Coal Combustion Waste Management at Landfills and Surface Impoundments, 1994-2004*, Aug. 2006, pages 45-46.