



The Changing Landscape of Meeting Energy Demand in the Southeast

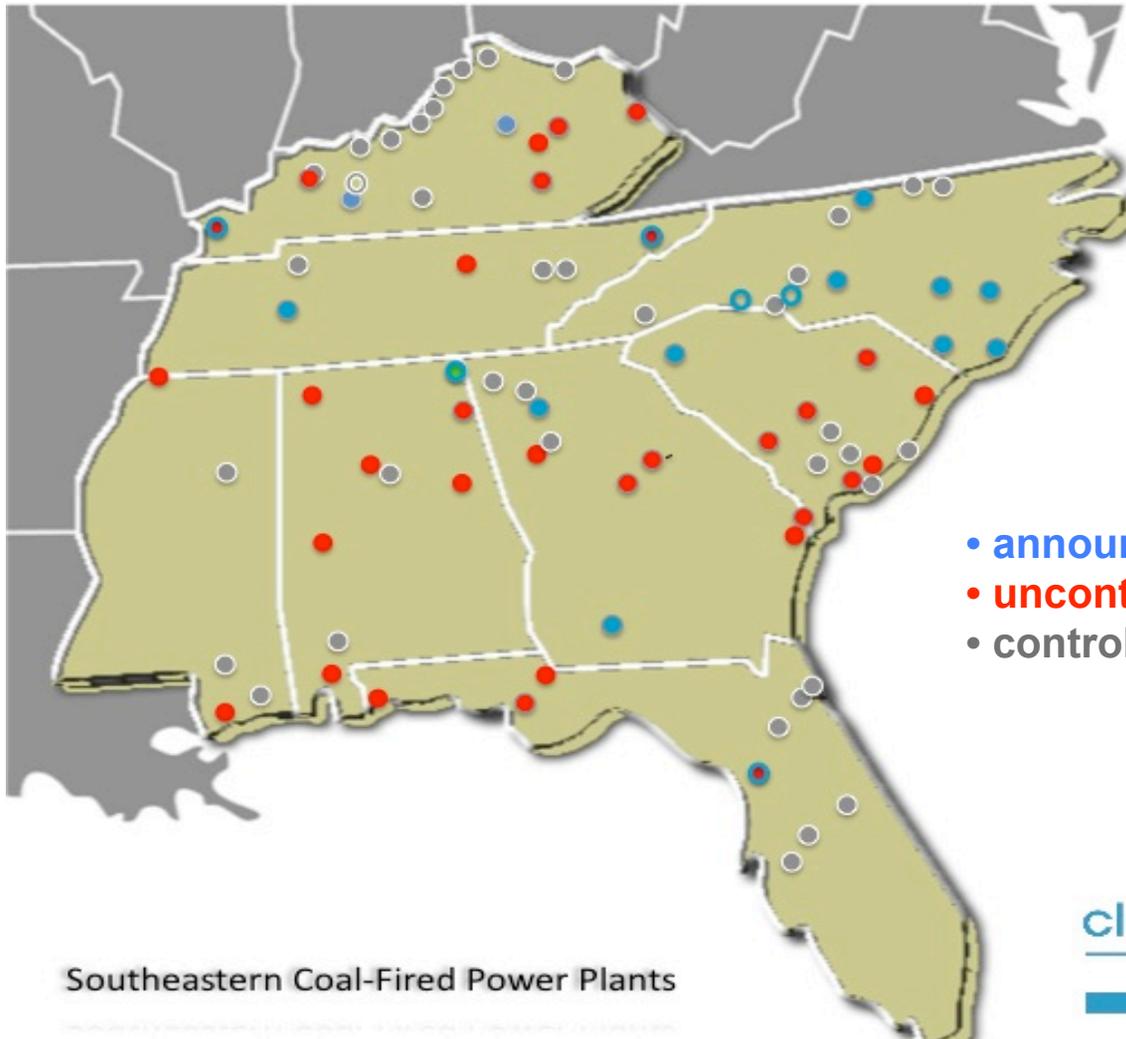
**NAESCO Southeast Regional Meeting
June 23, 2011**

About the Southern Alliance for Clean Energy (SACE)

- **A leading voice for clean energy solutions in the Southeast for over 25 years.**
- **Five primary SE states:**
 - **Tennessee (TVA service territory)**
 - **North Carolina**
 - **South Carolina**
 - **Georgia**
 - **Florida**
- **Five primary program areas:**
 - **Energy Efficiency**
 - **Clean Energy**
 - **High Risk Energy Choices**
 - **Clean Fuels/Transportation**
 - **Climate Action Strategies**



The Landscape is Changing: The Transition Beyond Old Coal



Announced Retirements:

- TVA: 2,729 MW
- SoCo: 1,150 MW
- Duke: 1,691 MW
- Progress: 2,532 MW

Total: 8,102 MW

- announced retirements
- uncontrolled coal plants
- controlled coal plants

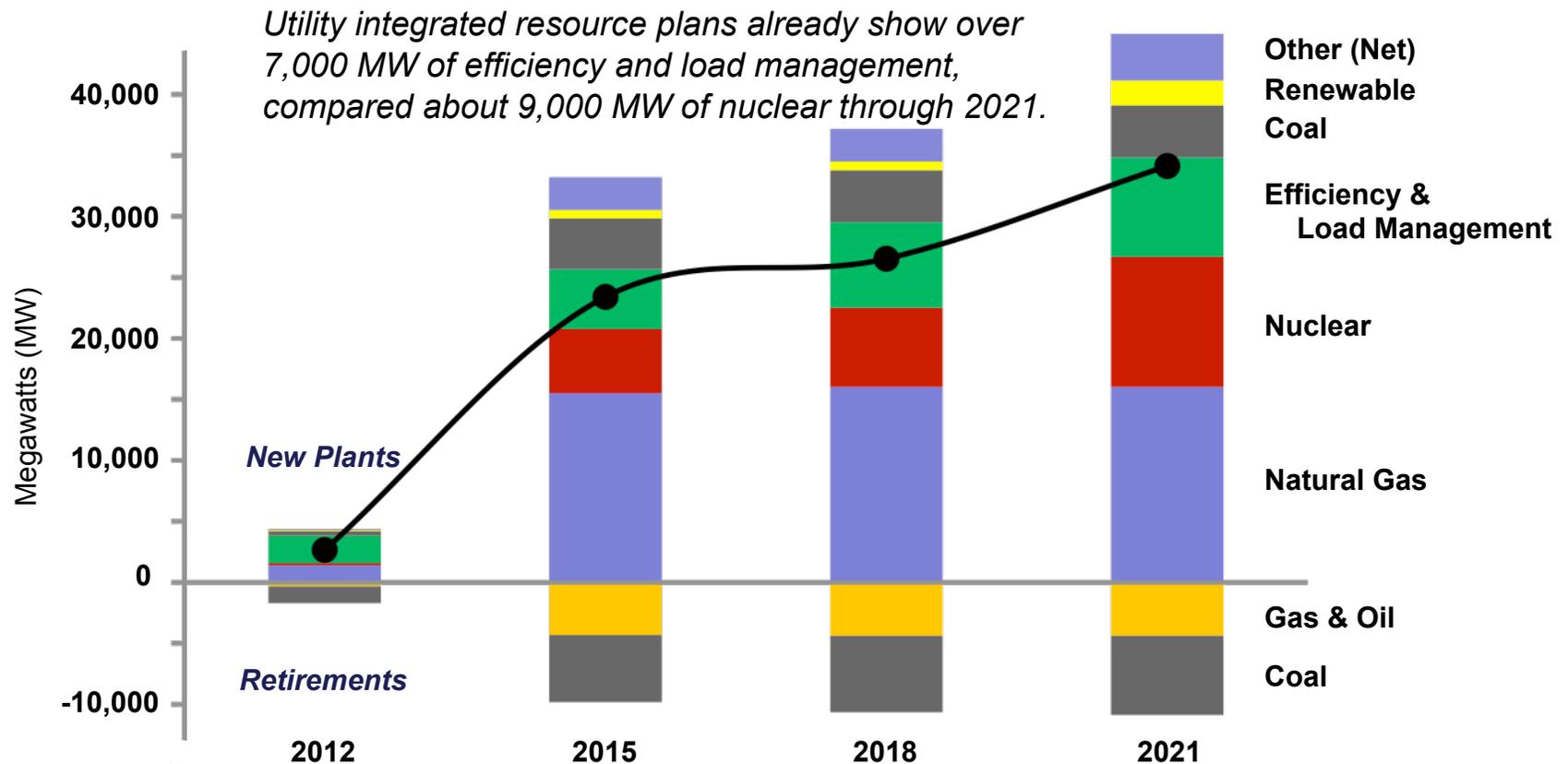
Southeastern Coal-Fired Power Plants

Replacing Old Coal: Nukes, Natural Gas or Beyond Traditional Resource Options?

- Nuclear power continues to be problematic.
- “Clean” coal remains speculative.
- The viability of natural gas as a large-scale baseload resources continues to be uncertain.
- **So where will SE utilities turn to meet future energy demand?**

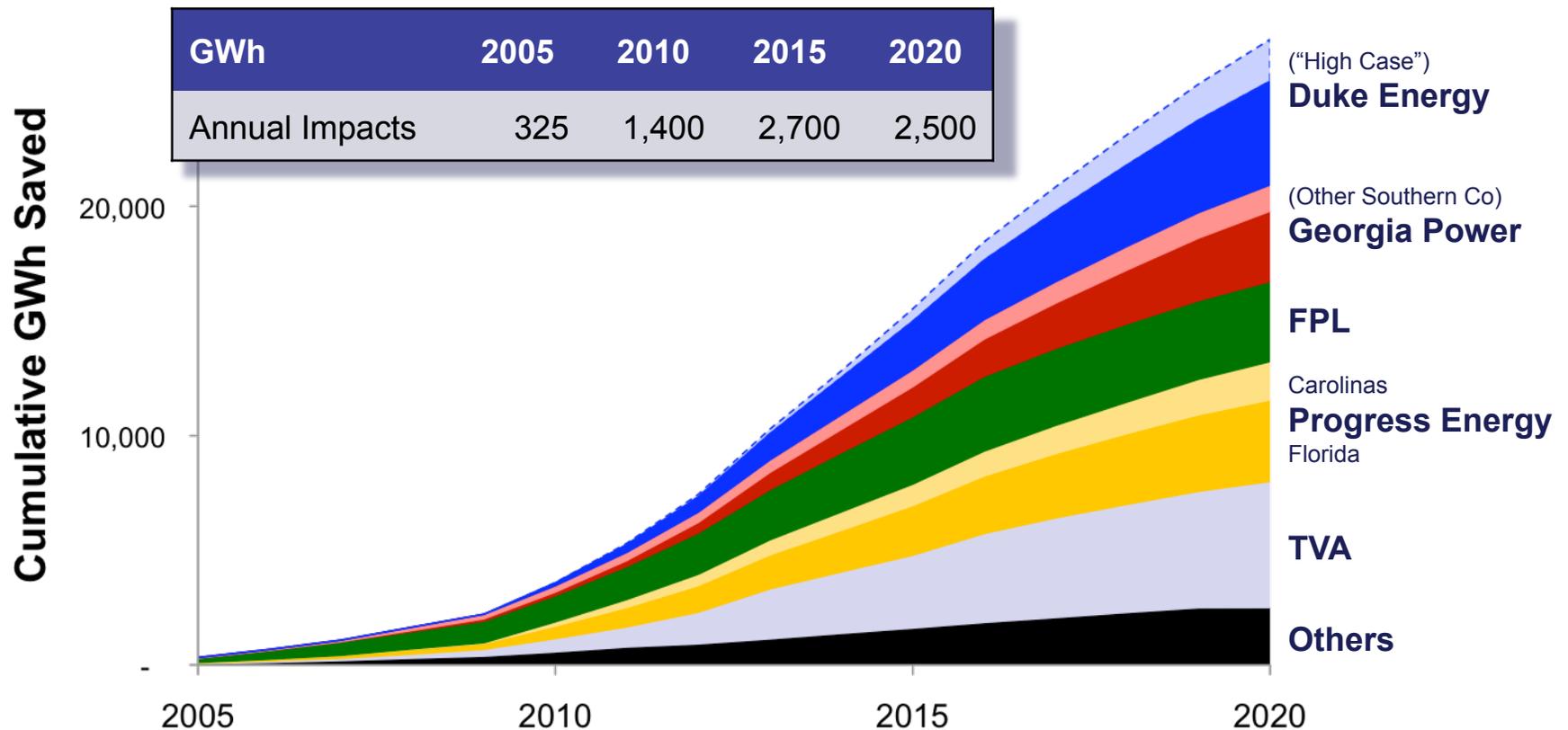
Southeast in Transformation:

Efficiency & Load Management Meeting Nearly As Much Load As Nuclear



Source: SACE analysis of selected utility resource plans in the Carolinas, Georgia, Florida, Virginia and Tennessee Valley Authority.

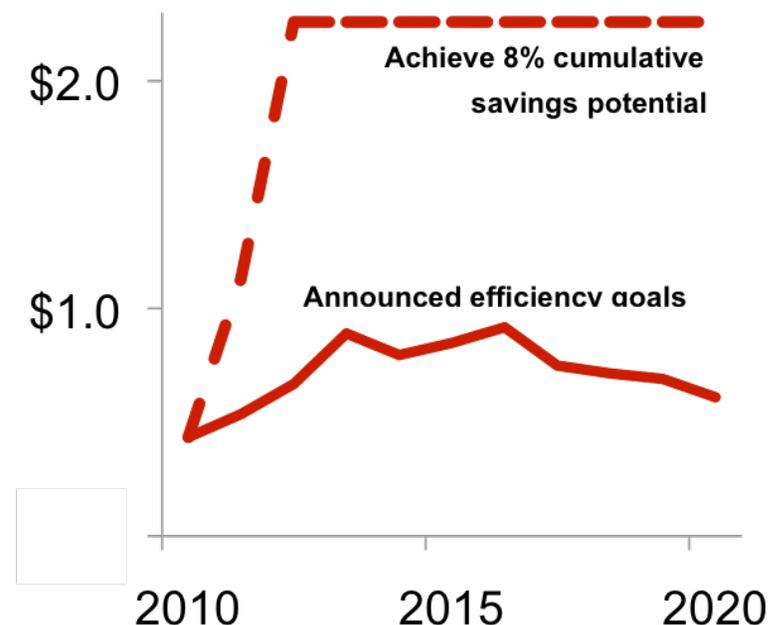
Meeting Future Energy Demand: It Starts with Energy Efficiency



Investments in Efficiency Mean Business Opportunities

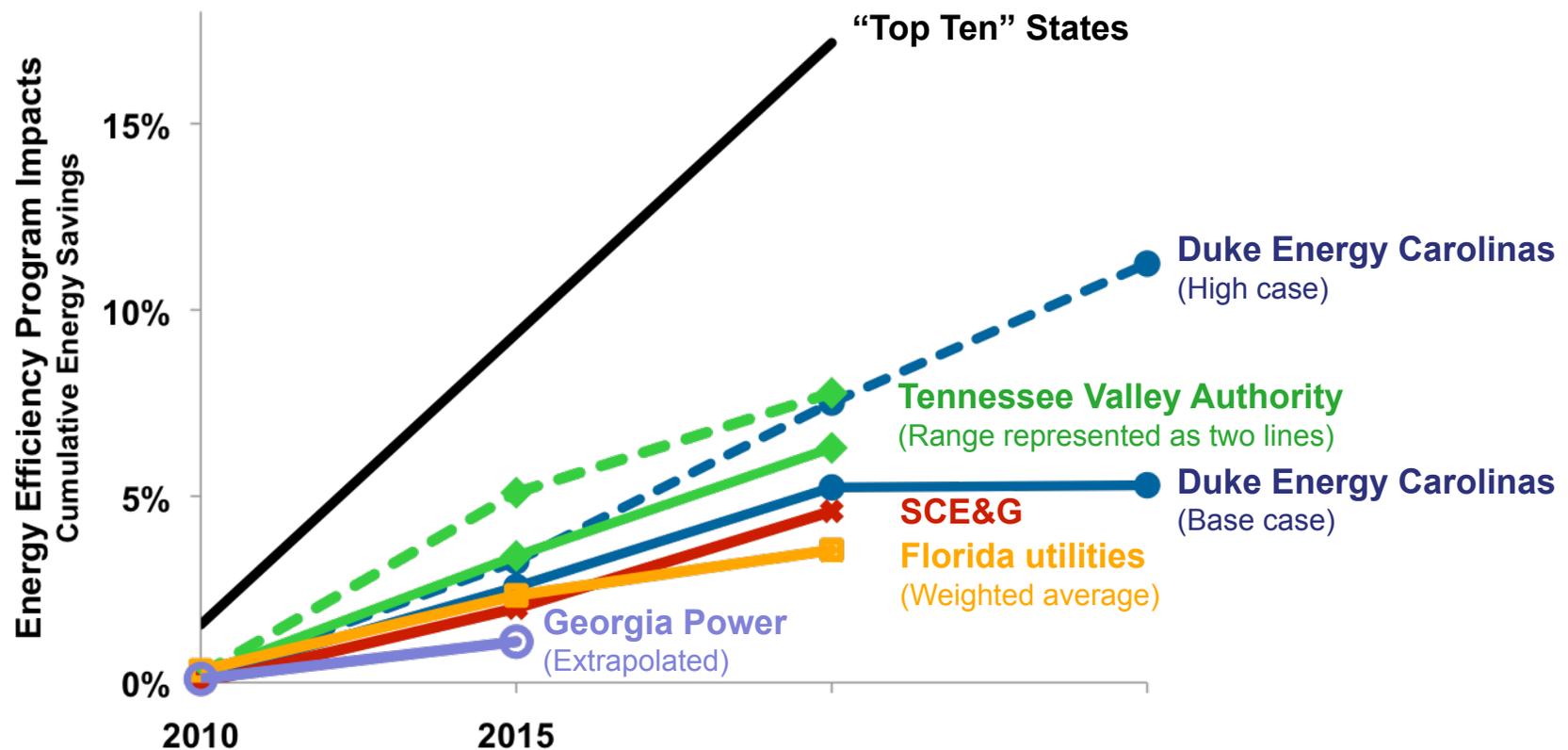
- **2009 efficiency budgets: \$304 million**
 - Plus \$345 million for load management
- **Efficiency budgets over next decade will approach \$1 billion / year**
 - Based on announced goals
- **With more aggressive targets, investments could climb above \$2 billion/year *plus* increased spending on load management.**

Annual Efficiency Investment (\$ Billions)



Sources, cost and budget data: CEE, *The State of the Efficiency Program Industry: Budgets, Expenditures and Impacts, 2009*; 2008 annual energy savings calculated from US Energy Information Administration data.

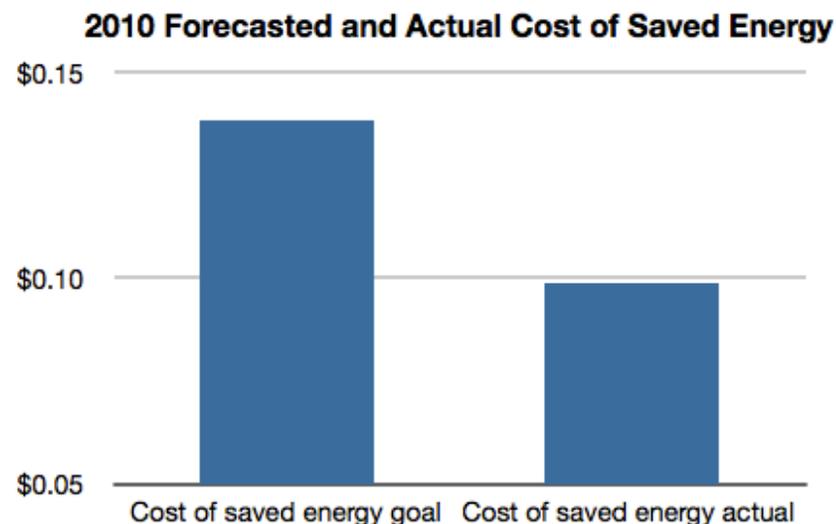
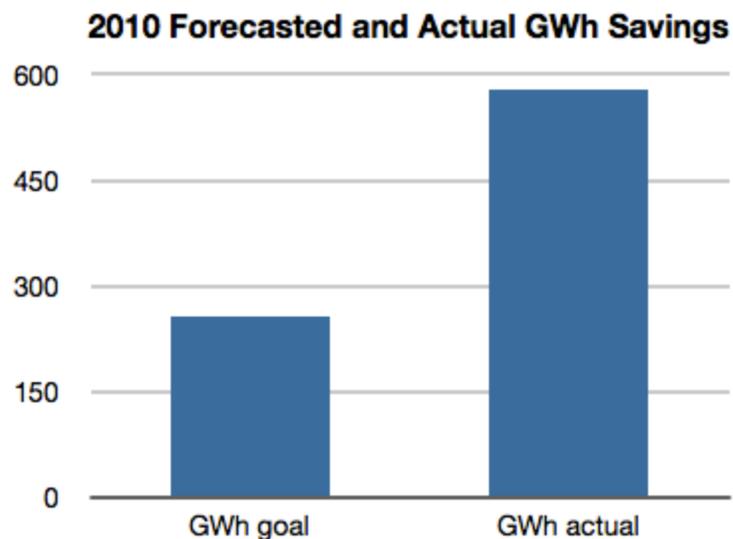
Southeast Energy Efficiency in Context



Sources: Integrated resource plans of Duke Energy Carolinas (2010), Georgia Power (2011), Tennessee Valley Authority (2011), and SCE&G (2011). Florida Public Service Commission orders (2010). ACEEE (2011), *Energy Efficiency Resource Standards: A Progress Report on State Experience*.

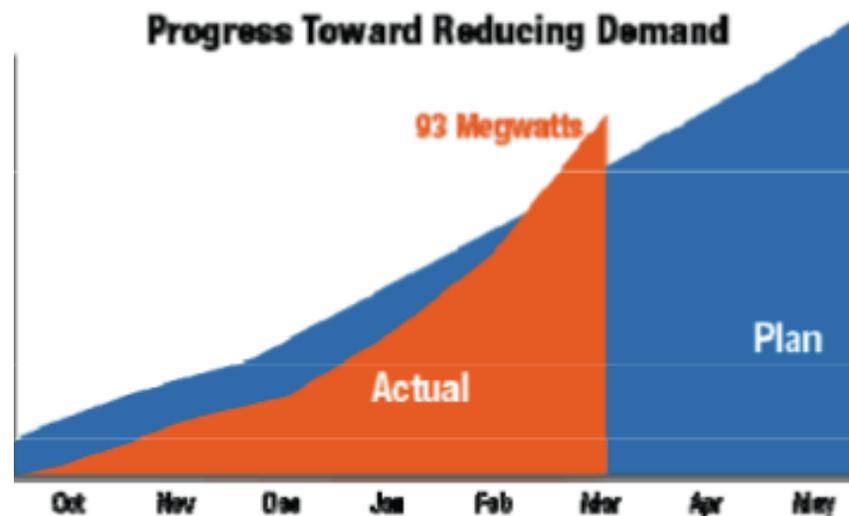
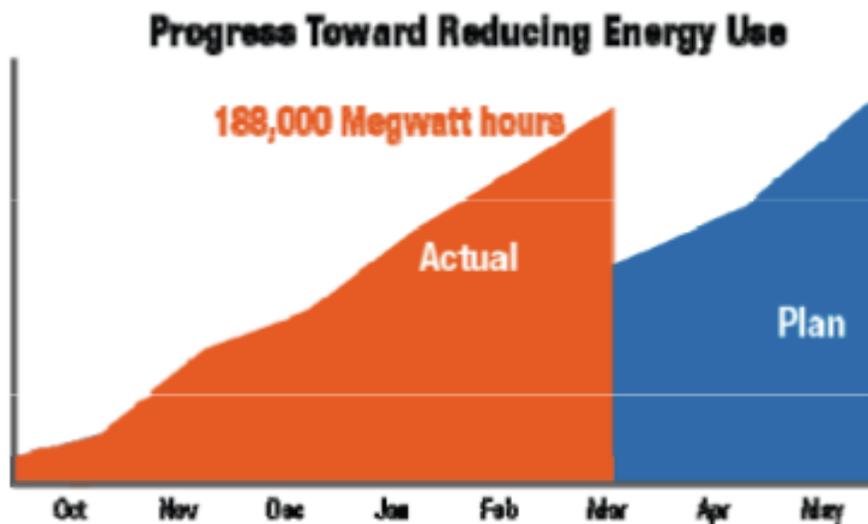
Planning Gets Us Started, But Success Will Carry us Forward.

- **Preliminary results are positive:**
 - Duke Energy, in its first year, achieved nearly 3X its 2010 goal in GWh at about 70% of the estimated cost of saved energy.



Planning Gets Us Started, But Success Will Carry us Forward.

- **Preliminary results are positive:**
 - After a slow start and some repositioning, TVA is now exceeding its short term benchmarks for both MWh of efficiency and MW of demand management.



Can We Up the Ante: The Role of Recycled Energy

- **To date SE Utilities have essentially ignored the potential for recycled energy or combined heat and power (CHP) despite a wide range of benefits:**
 - Increased competitiveness of host business;
 - Avoided line losses;
 - Potential for demand management and/or spinning reserves.

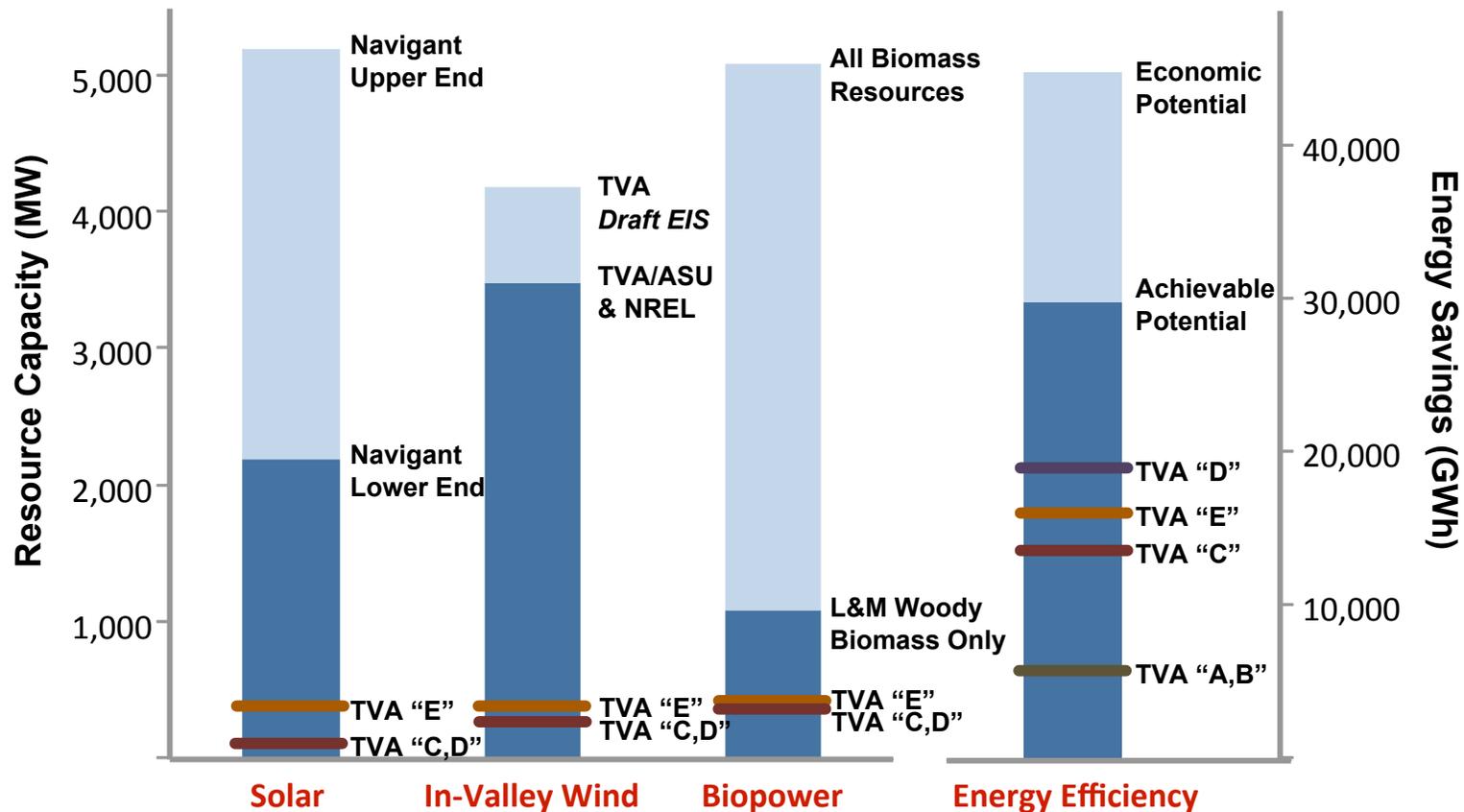
Recycled energy offers enormous potential for increased efficiency, increased investments in local industries, and additional work for energy-related businesses.

It May Start with Energy Efficiency, But it Leads to Renewables.

- **As additional coal plants come offline, there will be a need for additional capacity.**
- **The difficulties with developing traditional baseload resources will drive SE utilities to think creatively and develop non-traditional partnerships.**

So Far, SE Utilities are Taking Efficiency More Seriously than Renewable Energy Resources

TVA's 2011 IRP significantly discounts the potential for renewables.



Source: Southern Alliance for Clean Energy, Comments in response to Tennessee Valley Authority's Draft Integrated Resource Plan and accompanying Environmental Impact Statement (No. 20100379), November 15, 2010.

Note: Renewable energy resources in strategies "A" and "B" rely primarily on out-of-Valley wind resources and a small amount of capacity from TVA's Generation Partners program.

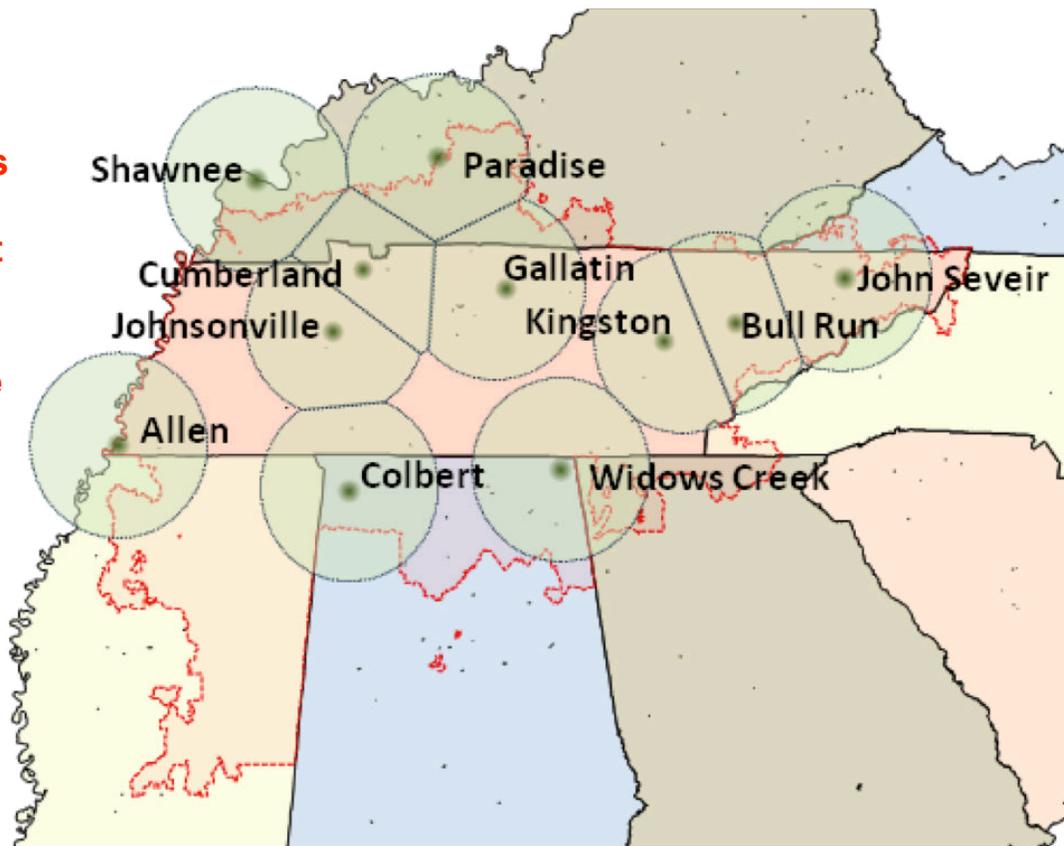
Utility-Scale Renewables Can Cost-Effectively Meet Utility Needs.

- **Large scale solar projects are becoming more viable as costs continue to decline.**
 - **Solar costs in the Valley have come down 20% or more in the last year. We are now seeing costs for large-scale projects below 15 cents/kWh, with projections for continued decreases over the next several years.**
- **Southeast wind resource estimates continue to increase while development costs continue to decline.**
 - **DOE estimates now identify more than 1,200 MW of wind capacity ready to go in the Valley and the potential for tens-of-thousands of MW at 80-100 meter hub heights in the western part of the region.**

****TVA's current standard offer for large-scale renewables offers a time-based price averaging less than 6 cents/kWh with a 20 MW project cap and prohibitive contractual requirements.**

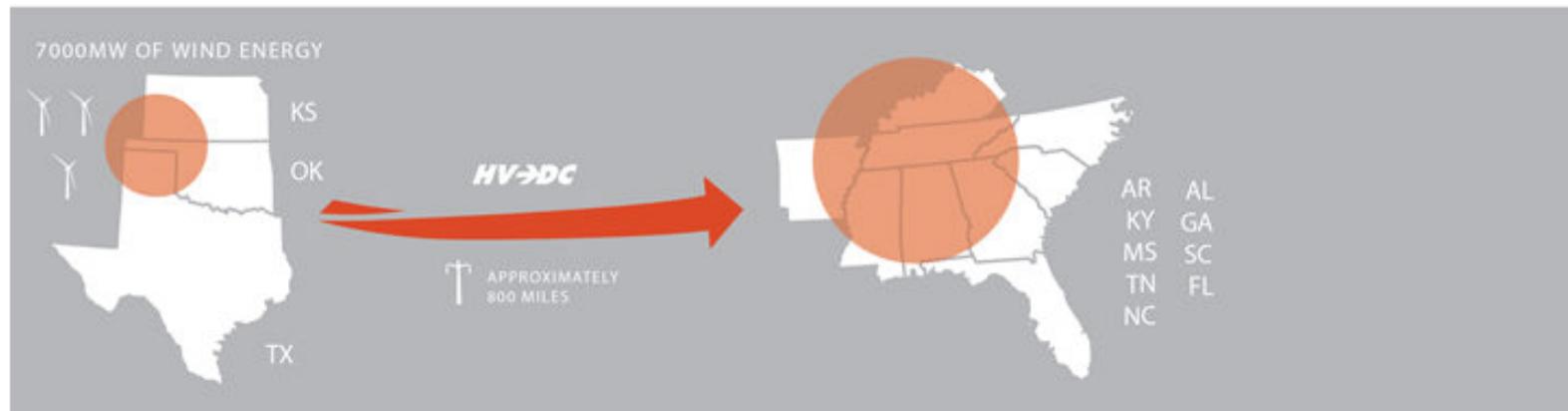
Untapped Resources Need to be Developed

Local, low-value biomass resources have the potential to displace at least 1,000 MW of coal-fired generation with relatively little infrastructure investment.



Creative Thinking Leads to Creative Solutions

Clean Line Energy Partners has proposed a high-voltage direct-current transmission line that could bring 3,500 to 7,000 MW of wind power to the TVA service territory at 5 cents/kWh or less.



Distributed Generation Will Play a Larger Role in Meeting Energy Demand.

- **The SE is experiencing rapid growth in small-scale distributed solar as a result of market forces combined with state/local policies.**
 - TVA's Generation Partners Program has approved more than 40 MW of distributed solar generation projects in the past year.
 - Key state policy drivers in North Carolina have supported the development of more than 900 MW of non-hydro renewables in NC, including almost 60 MW of solar projects.

What is it Going to Take to Move These Markets Forward?

- Utilities **willing** to build institutional knowledge and commit resources to developing non-traditional resources.
- **Creative** thinking on the part of utilities, industry and constituents to develop these resources in ways that will satisfy utility needs.
- **Transparent** collaboration among stakeholders to craft solutions that work for utilities, developers and ratepayers.

To date, we have not seen this happening in the Southeast.

Key Takeaways:

- **The landscape is changing. The Southeast is moving beyond old, dirty coal-fired generation.**
- **Traditional resource options such as coal and nuclear do not present attractive options for meeting future energy demand.**
- **SE Utilities are getting serious about energy efficiency, but there's still a significant way to go before all cost-effective efficiency is being captured.**
- **The outlook for renewables is less certain. While the potential is there, SE utilities will need to think outside the box and work with a variety of stakeholders to properly develop these resources.**



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