

February 1, 2013

Mr. Brian U. Ray
Executive Secretary
Mississippi Public Service Commission
PO Box 1174
Jackson, MS 39725-1174

RE: MPSC Docket No: 2010-AD-2
Comments on Economic Impact Statement of the Mississippi Public
Service Commission's Proposed Energy Efficiency Rules, Comments on
the Mississippi Public Service Commission to Possibly Amend Certain
Rules of Practice and Procedure; Order Issuing Proposed Rules

Southern Alliance for Clean Energy ("SACE") files the following comments on
the Economic Impact Statement that the Mississippi Public Service Commission
("PSC") issued on November 15, 2012.

SACE strongly supports the Mississippi PSC's investigation of the development and
implementation of energy efficiency programs and standards, and generally support both
the proposed energy efficiency rule and the Economic Impact Statement ("EIS"). We
have reviewed the proposed energy efficiency rules and the EIS, and appreciate the
efforts of the Mississippi PSC staff to answer our procedural questions. SACE's prior
comments on the proposed energy efficiency rules are included here as Attachment 1 for
ease of review, and we focus our comments in this letter on the EIS and energy efficiency
performance in Mississippi and the Southeast.

I. SACE supports the EIS findings

First, and foremost, SACE supports the EIS finding that energy efficiency will accrue
several key benefits to Mississippi, including reduced energy consumption, reduced need
for new generating capacity, job growth and reduced water consumption. SACE is also
pleased with the finding that all energy efficiency program projections had a benefit/cost
test result greater than one for the Total Resource Cost ("TRC") Test and the Participant
Test, meaning that the programs are cost-effective.

SACE notes that in the benefit/cost modeling, some of the electric capacity forecast
scenarios had Ratepayer Impact Measure ("RIM") Test scores of slightly less than one.
We would like to reiterate the findings in the EIS, which state that the "results of the RIM
test are less certain than the results of other tests, and the RIM Test often fails to consider
the impact of energy efficiency programs on avoiding new base generation facilities."¹ In

¹ Economic Impact Statement of the Mississippi Public Service Commission's Proposed Energy Efficiency
Rules. Page 9.

1.866.522.SACE
www.cleanenergy.org

P.O. Box 1842
Knoxville, TN 37901
866.637.6055

34 Wall Street, Suite 607
Asheville, NC 28801
828.254.6776

250 Arizona Avenue,
NE
Atlanta, GA 30307
404.373.5832

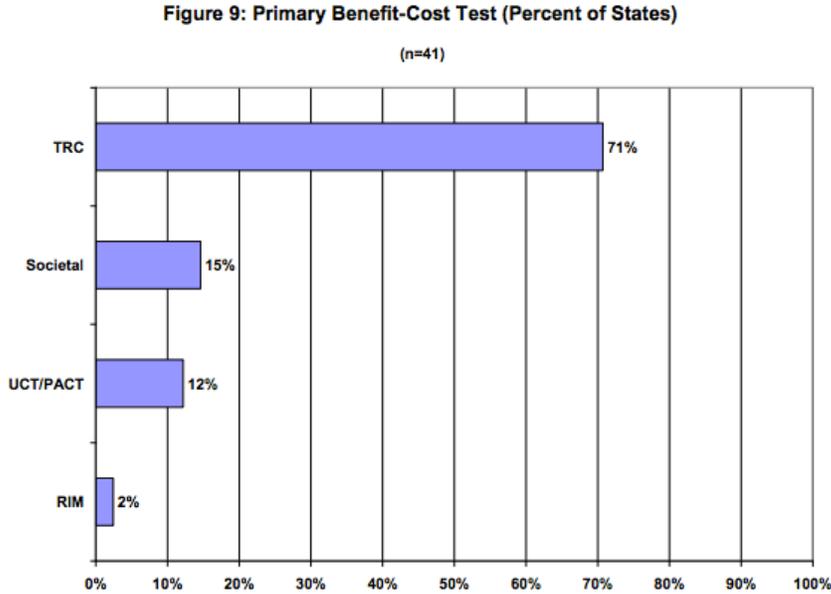
P.O. Box 8282
Savannah, GA 31412
912.201.0354

P.O. Box 1833
Pittsboro, NC 27312
919.360.2492

P.O. Box 50451
Jacksonville, FL 32240

a recent American Council for an Energy Efficiency Economy study, only one of 41 states responding to an energy efficiency survey use the Ratepayer Impact Measure Test as the primary cost-effectiveness test; while 29 states use the TRC Test. The graphic below illustrates the finding that more than 70% of states that responded to the survey use the TRC test as the primary indicator of cost-effectiveness.²

Figure 1. American Council for an Energy Efficiency Economy Survey on Primary Benefit Cost-Tests, 2012



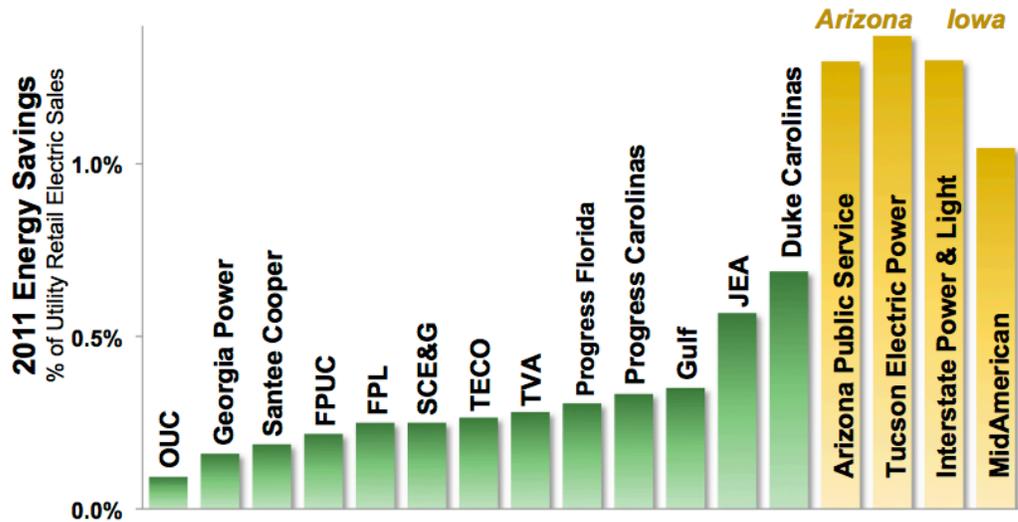
We encourage the Mississippi Public Service Commission to continue to investigate the development and implementation of energy efficiency programs and standards given the positive impacts that energy efficiency will have on the state of Mississippi.

II. Current efficiency efforts by TVA and Mississippi Power provide building blocks for the Quick Start programs

In Mississippi, TVA has been a leader in energy efficiency. In addition to Mississippi, SACE participates in energy efficiency proceedings in North Carolina, South Carolina, Florida, Georgia and before the Tennessee Valley Authority Board of Directors, which allows us to gather data on energy efficiency savings across these utilities. As shown in the chart below, TVA is outperforming Georgia Power and is on par with Gulf Power, the two Southern Company subsidiaries that currently have energy efficiency goals.

² Kushler, Martin, Seth Nowak, and Patti Witte. A National Survey of State Policies and Practices for the Evaluation of Ratepayer Funded Energy Efficiency Programs, February 2012. Found at <http://www.aceee.org/sites/default/files/publications/researchreports/u122.pdf>.

Chart 1. 2011 Utility Energy Efficiency Savings³



Also of note is the number of energy efficiency programs that TVA currently offers in Mississippi that are part of the Quick Start portfolio. While the electric power associations that resell power from TVA in Mississippi maintain that the proposed EE rule would not apply to them (as TVA is their exclusive regulator) the TVA programs are clear examples of energy efficiency successes in Mississippi. The programs that TVA offers that are similar to the Quick Start programs outlined in the proposed energy efficiency rules saved over 375 GWh of electricity in 2012 across the TVA service territory.

Table 1. Quick Start Programs TVA and Mississippi Power are Currently Offering

Quick Start Programs	TVA		Mississippi Power
	Program	2012 Savings (GWh) ⁴	Program
Customer Education			Online Energy Check Up and Home Energy Toolkit
Energy Audits Leading to Savings	Self-Audit	9	None
Inspection and Tune Up of HVAC	In Home Energy Evaluation	26 (entire IHEE program, not just HVAC)	None
Lighting	Retail Lighting	6	None
Appliances	None	0	EarthCents residential rebates for electric hot water heaters, heat pumps, and ductless HVAC

³ SACE analysis.

⁴ Savings from personal correspondence with TVA EE staff.

Demand Response	Third party and voltage control programs	~20	Residential Direct Load Control (pending approval)
Weatherization and Whole Home Retrofits	Weatherization Assistance Program	42	None
New Homes	New Homes	11	EarthCents New Homes
Commercial and Industrial Prescriptive Incentive	Business Standard Rebates	263	EarthCents Commercial Incentives for electric HVAC, hot water and cooking equipment
Commercial and Industrial Custom Incentive	Business Custom Rebates		Technical assistance
Commercial and Industrial Retro-Commissioning	None	0	None
Total Savings (GWh)	377		15

Mississippi Power offers a variety of energy efficiency programs, but there is limited information available on what those programs are and no public information on how those programs perform. However, based on data Mississippi Power provides to the Energy Information Administration, Mississippi Power saved 15 GWh of electricity in 2011, or about 0.16% of its retail sales in 2011. While this puts Mississippi Power ahead of Alabama Power’s energy efficiency efforts, it still lags behind TVA’s savings of 0.27% of its retail sales in 2011.

Table 2. Savings and Retail Sales for Southern Company (GWh)

	2011 Energy Efficiency Savings ⁵	2011 Retail Sales ⁶	Savings as a Percentage of Sales
Alabama Power	13	66,300	0.02%
Georgia Power	130	84,300	0.15%
Gulf Power	39	11,040	0.34%
Mississippi Power	15	9,568	0.16%

III. Utility and stakeholder collaboration will enable successful implementation

As we mentioned in our comments on the proposed energy efficiency rules, SACE believes that it will be beneficial for the Commission to create a working group to aid in the program ramp up and continued collaboration on implementing the rules. We believe that a working group could serve multiple goals: 1) a working group will create a venue

⁵ EIA-861, form 3. 2011.

⁶ Southern Company 10-k, 2012.

for the utilities to discuss what the appropriate state wide efficiency messaging is, per the Commission suggestion; 2) the utilities can discuss other possible program overlaps, either through design, geographic boundaries or implementation contracts; 3) it can create a formal opportunity for the utilities to share best practices, and allow interested stakeholders to provide useful feedback and discuss appropriate energy efficiency goals for the Comprehensive Portfolios; and, 4) serve as a venue for the utilities to discuss how to finance, and receive credit for, efficiency programs administered across utility jurisdictions

Utility collaboration in program design and implementation is demonstrated in several regions of the country. In Indiana, utilities participate in some statewide programs but also offer their own programs, targeting different markets. In the Pacific Northwest, several programs such as hospital efficiency, residential ductless heat pumps, and energy efficient televisions are offered in a multi-state region by the Northwest Energy Efficiency Alliance with funding from utilities in each of the states.

In closing, SACE appreciates the PSC's leadership on energy efficiency in Mississippi and appreciates the opportunity to provide comments. We encourage the Mississippi Public Service Commission to continue to investigate the development and implementation of energy efficiency programs and standards given the positive impacts that energy efficiency will have on the state of Mississippi, per the EIS results. In addition, there are examples of energy efficiency successes both in Mississippi and throughout the Southeast that the Commission can draw on as they investigate energy efficiency program and standards. We look forward to continuing to work with the Mississippi PSC and other interested stakeholders in this important process.

Sincerely,

A handwritten signature in black ink that reads "Natalie Mims". The signature is written in a cursive, slightly slanted style.

Natalie A. Mims

Energy Efficiency Director

1.866.522.SACE
www.cleanenergy.org

P.O. Box 1842
Knoxville, TN 37901
866.637.6055

34 Wall Street, Suite 607
Asheville, NC 28801
828.254.6776

250 Arizona Avenue,
NE
Atlanta, GA 30307
404.373.5832

P.O. Box 8282
Savannah, GA 31412
912.201.0354

P.O. Box 1833
Pittsboro, NC 27312
919.360.2492

P.O. Box 50451
Jacksonville, FL 32240

ATTACHMENT 1: SACE COMMENTS FROM SEPTEMBER 2011

September 16, 2011

Mr. Brian U. Ray
Executive Secretary
Mississippi Public Service Commission
PO Box 1174
Jackson, MS 39725-1174

RE: MPSC Docket No: 2010-AD-2

Southern Alliance for Clean Energy (“SACE”) files the following comments on the proposed rule that the Mississippi Public Service Commission (“PSC”) issued on August 4, 2011. In accordance with the Order, SACE has also filed a notice of intent to participate in the public hearings associated with this proposed rule.

SACE strongly supports the Mississippi PSC’s investigation of the development and implementation of energy efficiency programs and standards, and generally supports the proposed rule. We have reviewed the proposed rule, and appreciate the efforts of the Mississippi PSC staff to answer many of our procedural questions.

SACE has participated extensively in energy efficiency proceedings in North Carolina, South Carolina, Florida, Georgia and before the Tennessee Valley Authority Board of Directors. Our interests and engagement in Mississippi relate primarily to TVA distribution utilities within the state. We also have a special interest in encouraging all regulated affiliates of Southern Company to lead on energy efficiency. Recently Georgia Power and Gulf Power have expanded their energy efficiency programs. Entergy, Southern Company, and TVA are all making progress in saving customers money, and we commend the Mississippi PSC for stepping forward to ensure that these programs are properly implemented to ensure accountability for the use of ratepayer money in pursuing cost-effective opportunities to save energy.

Of the many proceedings that SACE has been involved in, we would particularly draw the attention of the Mississippi PSC to the work of the North Carolina Utilities Commission in Docket No. E-100, Sub 113, Rulemaking Proceeding to Implement Session Law 2007-397. Widely known as the “REPS Docket,” the deliberations in that proceeding touched on many of the issues that the Mississippi PSC is now considering. Based on our experience in North Carolina and elsewhere, we offer several ideas and comments.

1) Applicability of Proposed Rule

SACE congratulates the Mississippi PSC for applying the proposed rules to both electric and natural gas service providers. Natural gas service providers are often overlooked when crafting energy efficiency regulations, although they have significant energy savings potential.

There is some ambiguity regarding whether the proposed rule will be applied to municipal and electric cooperative utilities. The proposed rule states “The rules apply to...service providers subject to the jurisdiction of the Mississippi PSC.” On the Mississippi PSC website, the Electric Division page states, “Although the PSC has limited regulatory authority over the electric systems of municipalities, electric cooperatives and wholesale power generators...”

SACE strongly encourages the PSC to apply the rule to municipal and electric cooperatives that serve over 25,000 customers. We suggest that the Mississippi PSC consider relevant deliberations from the North Carolina REPS Docket. Session Law 2007-397 required municipal and electric cooperatives to meet a Renewable Energy and Energy Efficiency Portfolio Standard (REPS). This experience may be of particular interest because, as in Mississippi, the jurisdiction of the NCUC over these utilities differed significantly from its jurisdiction over investor-owned utilities.

Similarly, the two largest municipal utilities in Florida are regulated under its energy efficiency statute, but with significant differences related to the limited jurisdiction of the Florida Public Service Commission over those two utilities. Furthermore, in August 2010, the TVA board adopted a renewed vision to be one of the nation’s leading providers of low-cost and cleaner energy by 2020. One of TVA’s specific goals is to be, “The Southeast’s leader in increased energy efficiency.” As there are several TVA served municipal and cooperative utilities in northern Mississippi, applying the proposed rule to the municipal and cooperative utilities would align with TVA’s stated goals.

We endorse applying the rule in this way, but with sensitivity to the more limited jurisdiction of the Mississippi PSC. For example, there are obvious advantages to requiring a uniform system of reporting cost and impact data for review. Without such a system, utilities will find it difficult to compare results and improve program design.

2) Quick Start Programs

The proposed rule defines Quick Start programs as “A portfolio of energy efficiency programs selected from programs that have been widely implemented in other jurisdictions...can be implemented more quickly in Mississippi because they are already well-defined, have well-established track records.”⁷ Based on SACE’s experience working with other utilities on energy efficiency programs, we have provided a table with examples of some Southeastern utilities that have implemented energy efficiency programs from the general list of program categories provided in the order as an attachment to this comment letter, in Appendix A.

⁷ Proposed Rule at page 2.

3) Utility Collaboration

Given the short time frame provided for the energy efficiency Quick Start program implementation, SACE suggests that the Commission create a working group to aid in the program ramp up. We believe that a working group could serve multiple goals: 1) a working group will create a venue for the utilities to discuss what the appropriate state wide efficiency messaging is, per the Commission suggestion; 2) the utilities can discuss other possible program overlaps, either through design, geographic boundaries or implementation contracts; 3) it can create a formal opportunity for the utilities to share best practices, and allow interested stakeholders to provide useful feedback; and, 4) serve as a venue for the utilities to discuss how to finance, and receive credit for, efficiency programs administered across utility jurisdictions.

Utility collaboration in program design and implementation is demonstrated in several regions of the country. In Indiana, utilities participate in some statewide programs but also offer their own programs, targeting different markets. In the Pacific Northwest, several programs such as hospital efficiency, residential ductless heat pumps, and energy efficient televisions are offered in a multi-state region by the Northwest Energy Efficiency Alliance with funding from utilities in each of the states.

4) Flexibility

In Part 103 (4), the PSC lists what the Quick Start program descriptions must include. Upon review, SACE suggests that the Commission consider what the goal of (h) is, which requires “A plan for addressing oversubscription to the program and avoiding disruptive stop-start funding cycles.” The goal of having a smooth funding cycle is important, but SACE encourages the Commission to consider broadening this aspect of the program description requirements to focus on funding flexibility.

For example, instead of providing a plan for oversubscription, the Commission may consider asking the utility how it will remain flexible and responsive to under and oversubscription of programs over the course of a year (or longer). An additional consideration the Commission may want to include is how the utility will address the introduction of new measures to programs. Both of these points work to the end of creating clarity around how much flexibility the utilities will have in between annual true-up cycles. Clarifying this up front is advantageous to the utility because it allows the utility to rapidly change to meet customer needs, and clearly lays out what changes require the utility to come before the Commission for program reauthorization.

In our review of actual program implementation, we have seen that program flexibility results in more effective and less costly program implementation. We have not seen instances of utilities misusing flexibility provisions to overspend on excessive and questionable measures. While the PSC should not overlook its responsibility to place appropriate restrictions and accountability in place, the balance of control and flexibility should emphasize accountability for results over accountability for process.

4) Measurement & Verification criteria

SACE supports the PSC allowing the utility to recover program costs, and allowing the utilities to propose an incentive mechanism. The proposed rule states that the Commission will set a specific numerical energy savings target in the future, and that the utilities will receive their incentive payment (if they propose an incentive funding mechanism) based on their performance achieving that stated target. This makes evaluation, measurement and verification incredibly important, thus it is very useful for the utilities and PSC to clearly articulate and agree on how EM&V will be performed and how the annual “true-up” will be performed. Again, we suggest that the experience of the NCUC in the REPS Docket and related energy efficiency proceedings would be useful to the Mississippi PSC in anticipating issues that may arise.

5) Utility Incentive

The structure of the incentive mechanism that the utilities could be eligible for is still a work in progress based on the language in the proposed rule. An incentive mechanism for energy efficiency cannot be derived from traditional ratemaking principles in a straightforward manner. For more perspective on this, please see SACE’s paper, *Seeking Consistency in Performance Incentives for Utility Energy Efficiency Programs*, which discusses some of the choices made by regulators in designing incentive mechanisms.⁸ We anticipate updating this paper in the near future to discuss recent incentive mechanisms adopted in Virginia and Georgia, as well as changes in other jurisdictions. SACE encourages the PSC, when it discusses the incentive mechanism with the utilities to also discuss whether the savings achieved in pilot programs will count towards the utility achieving its target, and therefore its incentive payment.

6) Reporting Requirements

SACE strongly agrees with the PSC that the utilities should provide annual reports on performance of all approved energy efficiency programs, as outlined in section 107 of the proposed rule. SACE encourages the PSC to consider adding three additional criteria to the annual reporting requirements. First, in addition to the utilities providing annual reports on performance of approved programs, the utilities should also report on how they are performing as compared to their goal. This is a minor additional requirement that will make it easy for the PSC and interested stakeholders to quickly evaluate the utilities perspective on how much of their target they are achieving.

Second, in both the annual reporting requirements, and the quick start plan individual program descriptions (section 103 (4)) SACE recommends that the PSC ask that the utilities include projections about program savings and costs, and participation in the future. This is important so the PSC and interested stakeholders will understand the utilities’ efficiency trajectory.

Finally, SACE recommends that the PSC broaden the annual reporting requirements (2) and (3) to be more specific. Currently, (2) requires that the utility present “a measure of each programs savings.” SACE recommends that this be expanded to include savings, by measure, for each program. Requirement (3) asks for amounts spent on each efficiency

⁸http://www.cleanenergy.org/images/files/Financial_Incentives_UTILITY_Efficiency_ACEEE_2010SSB_Prepub.pdf

program and the total amounts spent on all programs. SACE recommends this be amended to amounts spent on efficiency by measure, by program. It may also be useful for the utility to provide program expenditures by defined categories for ease of comparison, such as administrative, incentives, and measurement and verification. This granularity will allow the PSC and stakeholders to evaluate which measures are the most cost-effective and also provide the data necessary to benchmark Mississippi's programs with other programs around the country.

In closing, SACE appreciates the PSC's leadership on energy efficiency in Mississippi and strongly supports their investigation of the development and implementation of energy efficiency programs and standards. Our recommendations, listed above, are meant to provide guidance on how to avoid some stumbling blocks that we have encountered in our work on energy efficiency in the Southeast. We look forward to continuing to work with the PSC and other interested stakeholders in this important process.

Sincerely,

A handwritten signature in black ink that reads "Natalie Mims". The signature is written in a cursive, slightly slanted style.

Natalie A. Mims

Energy Policy Manager