Sources for SACE 2011 EE Analysis

1) Duke Energy Carolinas

- a. 2011 Energy efficiency impact and costs from North Carolina Docket E-7 Sub 1001, Application of Duke Energy Carolinas, LLC for Approval of Vintage 4 Rider EE.
- b. Retail sales from North Carolina Docket E-100, Sub 128 Duke Energy Carolinas, LLC's 2011 Renewable Energy and Energy Efficiency Portfolio Standard Compliance Plan.

2) Progress Energy Carolinas

- a. 2011 Energy efficiency impact and costs from South Carolina Docket 2012-93-E, Application of Progress Energy Carolinas, Inc for Approval of Its Demand Side Management and Energy Efficiency Rider.
- b. Retail sales from North Carolina Docket No E-100, Sub 128, Progress Energy Carolinas, Inc.'s 2011 Integrated Resource Plan.

3) Georgia Power

- a. 2011 Energy efficiency impact and costs from Georgia Docket No 31082, Georgia Power Company's Application for the Certification of Demand-Side Management Programs for its 2010 Integrated Resource Plan.
- Retail sales from Georgia Power Company's 2011 Annual Report, accessed at www.georgiapower.com/financial/pdf/GPC%202011%20Annual%2 0Report.pdf

4) TVA

- a. 2011 energy efficiency impact and costs from direct correspondence with TVA staff.
- b. 2011 sales from TVA 2011 10-K Annual Report. Accessed at http://investor.shareholder.com/tva/sec.cfm

5) SCE&G

- a. 2011 energy efficiency impact and costs South Carolina Docket 2012-55-E, Annual Update on Demand Side Management Programs and Petition for Update to Rate Rider.
- b. Retails sales from South Carolina Docket 2011-9-E, South Carolina Electric & Gas Company's Integrated Resource Plan.

6) Gulf Power

- a. Gulf Power, Demand Side Management Annual Report for Calendar Year 2011, February 29, 2012.
- b. 2011 EE costs from ECCR docket, minus solar costs
- c. Retail sales from Florida Public Service Commission Annual Report on Activities Pursuant to the Florida Energy Efficiency & Conservation Act, February 2012.

7) Progress Energy Florida

- a. Progress Energy Florida, Demand Side Management Annual Report for Calendar Year 2011, February 29, 2012.
- b. 2011 ee costs from ECCR docket, minus solar costs

c. Retail sales from Florida Public Service Commission Annual Report on Activities Pursuant to the Florida Energy Efficiency & Conservation Act, February 2012.

8) Florida Power & Light (FPL)

- a. Florida Power & Light, Demand Side Management Annual Report for Calendar Year 2011. March 1. 2012.
- b. 2011 costs from ECCR docket, minus solar costs
- c. Retail sales from Florida Public Service Commission Annual Report on Activities Pursuant to the Florida Energy Efficiency & Conservation Act, February 2012.

9) Santee Cooper

- a. 2011 energy efficiency impact and cost from direct communication with Santee Cooper
- b. 2011 retail sales from Santee Cooper 2009 IRP

10)TECO

- a. TECO Demand Side Management Annual Report for Calendar Year 2011, March 1, 2012.
- b. 2011 costs from ECCR docket, minus solar costs
- c. Retail sales from Florida Public Service Commission Annual Report on Activities Pursuant to the Florida Energy Efficiency & Conservation Act, February 2012.

11)0UC

- a. OUC, Demand Side Management Annual Report for Calendar Year 2011, March 1, 2012.
- b. Retail sales from Florida Public Service Commission Annual Report on Activities Pursuant to the Florida Energy Efficiency & Conservation Act, February 2012.

12)FPUC

- a. FPUC, Demand Side Management Annual Report for Calendar Year 2011, March 1, 2012.
- b. Retail sales from Florida Public Service Commission Annual Report on Activities Pursuant to the Florida Energy Efficiency & Conservation Act, February 2012.

13)JEA

a. 2011 energy efficiency impact, retail sales and cost from JEA EIA 861 2011 form.